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McKenzie et al.

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(54) **SUBSEA FLOW SPLITTING ARRANGEMENT**

(56) **References Cited**

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See application file for complete search history.

(57) **ABSTRACT**

A subsea system and an oil/gas outlet arrangement for splitting of oil and gas. The subsea system comprising a separator (1), the separator (1) comprising; at least one well flow inlet (13) for a multiphase flow mixture of at least oil and gas, an oil/gas outlet arrangement (15) arranged in a distance from the well flow inlet (13) over which distance the multiphase flow mixture separates in at least an oil phase (O) and a gas phase (G), the oil/gas outlet arrangement (15) comprising; at least one conical crown device (2), the conical crown device (2) having an outer wall with at least one cutout (4) extending through said outer wall, through which cutouts (4) the oil and gas flow into the crown device (2), each crown device (2) is in fluid connection with at least one fluid outlet (5, 6), and wherein the oil/gas outlet arrangement (15) comprises at least two fluid outlets (5, 6).

9 Claims, 3 Drawing Sheets

